## EXHIBIT "C"

# Texas Standard Oil Company Liquidation Analysis as of January 2009

Notes

**Estimated Value** 

Asset

II (Main Pass 7-2) \$110,819 25% of projected cash flow given uncertainties in current economy, and small non-operated offshore interest			34 \$0 Leasehold interest found to be forfeited; appeal pending	\$0 Lease has expired; no remaining assets.			peal	security deposit \$4,479 Face value
Apache Well (Main Pass 7-2)	Davis Trust Well	Brazos Block 488 ORRI	West Delta 34	HI 552	Note Receivable	HI A-96 legal title	Forest/Mariner Appeal	Office lease security deposit

\$720,862

TOTAL

## EXHIBIT "D"

## **Texas Standard Oil Company** Summary Revenue & Cost Projection

Projected	Ordinary Income/Expense Income Davis Trust MP #7-2 Total Income	IDC Expense (Recomplete MP 7-2) Lease Operating Expense Davis Trust	mr #1-2 Total LOE Severance Taxes Davis Trust	MP #7-2 Total Severance Taxes Total COGS	Gross Profit	Expense Misc G&A Interest Expense - Loans	Professional Fees Accounting Fees Legal Fees	Total Professional Fees	Quartelly ree - Bankruptcy Rent & Parking Staff Leasing Talonhone & Internet	Total Expense	Net Ordinary Income	Other Income/Expense Other Income MOSH Note & Interest Repmt Overhead Reimbursement Total Other Income	Total Other Expense	Net Other Income	Net Income
Jan 09	8,600.00 30,732.85 39,332.85	10,000.00 500.00 445.60	915.60	300.00 11,215.60	28,117.25	200.00	1,500.00	11,500.00	7,300.00 7,300.00 2,000.00 500.00	22,700.00	5,417.25	555,900.00 1,560.00 557,460.00		557,460.00	562,877.25
Feb 09	8,600.00 38,352.77 46,952.77	500.00	1,158.06	300.00 1,458.06	45,494.71	500.00			7,300.00 2,000.00 500.00	10,300.00	35,194.71	1,560.00		1,560.00	36,754.71
Mar 09	8,600.00 47,332.52 55,932.52	200'00	500.00 300.00	300.00	55,132.52	200.00	4,500.00	4,500.00	7,300.00 2,000.00 500.00	14,800.00	40,332.52	1,560.00		1,560.00	41,892.52
Apr 09	8,600.00 48,910.51 57,510.51	500.00 962.34	1,462.34	300.00	55,748.17	200.00	1,500.00	1,500.00	7,300.00 2,000.00 500.00	12,700.00	43,048.17	1,560.00		1,560.00	44,608.17
May 09	8,600.00 62,765.12 71,365.12	500.00 934.69	1,434.69	300.000	69,630.43	500.00		•	7,300.00 2,000.00 500.00	10,300.00	59,330.43	1,560.00		1,560.00	60,890.43
Jun 09	8,600.00 68,696.33 77,296.33	500.00	500.00 300.00	300.00	76,496.33	200.00		i	7,300.00 2,000.00 500.00	10,300.00	66,196.33	1,560.00		1,560.00	67,756.33
90 Inc	8,600.00 37,139.56 45,739.56	500.00 51.138.07	1,638.07	300.00 1,938.07	43,801.49	500.00	İ	•	7,300.00 2,000.00 500.00	10,300.00	33,501.49	1,560.00		1,560.00	35,061.49
Aug 09	8,600.00 27,217.67 35,817.67	- 500.00 297.10	300.00	300.00	34,720.57	200.00		•	7,500.00 2,000.00 500.00	10,500.00	24,220.57	1,560.00		1,560.00	25,780.57
Sep 09	8,600.00 23,008.75 31,608.75	500.00 500.00 424.39	924.39	300.00	30,384.36	500.00		1	7,500.00 2,000.00 500.00	10,500.00	19,884.36	1,560.00		1,560.00	21,444.36
Oct 09	8,600.00 14,441.12 23,041.12	- 500.00 298.93	798.93	300.00	21,942.19	500.00		ı	7,500.00 2,000.00 500.00	10,500.00	11,442.19	1,560.00		1,560.00	13,002.19
Oa.	30 00 3703		HOLL I	10-3	1 110	ou iii		OH	11/4	JI U	U I	aye 2 Ui	10		

## **Texas Standard Oil Company** Summary Revenue & Cost Projection

1	e 08-34031	Document 116-3		d in TXSB	1.1		Page 3 of 16	1	덻
Nov 10	2,200.00 1,443.33 3,643.33	500.00 550.64 1,050.64 300.00 300.00 1,350.64	2,292.69	500.00	7,700.00 2,000.00 500.00 10,700.00	(8,407.31)	1,560.00	1,560.00	(6,847.31)
Oct 10	4,400.00 1,425.11 5,825.11	500.00 589.89 1,089.89 300.00 300.00 1,389.89	4,435.22	500.00	7,700.00 2,000.00 500.00 10,700.00	(6,264.78)	1,560.00	1,560.00	(4,704.78)
Sep 10	6,500.00 1,779.75 8,279.75	500.00 500.08 1,000.98 300.00 300.00 1,300.98	6,978.77	500.00	7,700.00 2,000.00 500.00 10,700.00	(3,721.23)	1,560.00	1,560.00	(2,161.23)
Aug 10	8,600.00 2,947.85 11,547.85	500.00 1,318.83 1,818.83 300.00 300.00 2,118.83	9,429.02	500.00	7,700.00 2,000.00 500.00 10,700.00	(1,270.98)	1,560.00	1,560.00	289.02
Jul 10	8,600.00 3,314.37 11,914.37	500.00 500.00 300.00 300.00 800.00	11,114.37	500.00	7,500.00 2,000.00 500.00 10,500.00	614.37	1,560.00	1,560.00	2,174.37
Jun 10	8,600.00 2,175.55 10,775.55	500.00 739.71 1,239.71 300.00 300.00 1,539.71	9,235.84	500.00	7,500.00 2,000.00 500.00 10,500.00	(1,264.16)	1,560.00	1,560.00	295.84
May 10	8,600.00 4,587.46 13,187.46	500.00 569.60 1,069.60 300.00 1,369.60	11,817.86	500.00	7,500.00 2,000.00 500.00 10,500.00	1,317.86	1,560.00	1,560.00	2,877.86
Apr 10	8,600.00 4,832.67 13,432.67	500.00 (4,022.60) (3,522.60) 300.00 300.00 (3,222.60)	16,655.27	500.00	1,500.00 7,500.00 2,000.00 500.00 12,000.00	4,655.27	1,560.00	1,560.00	6,215.27
Mar 10	8,600.00 4,699.56 13,299.56	500.00 606.52 1,106.52 300.00 1,406.52	11,893.04	500.00	4,500.00 7,500.00 2,000.00 500.00 15,000.00	(3,106.96)	1,560.00	1,560.00	(1,546.96)
Feb 10	8,600.00 5,776.26 14,376.26	\$00.00 \$04.09 1,404.09 300.00 1,704.09	12,672.17	500.00	7,500.00 2,000.00 500.00 10,500.00	2,172.17	1,560.00	1,560.00	3,732.17
Jan 10	8,600.00 8,159.45 16,759.45	500.00 637.15 1,137.15 300.00 300.00 1,437.15	15,322.30	500.00	1,500.00 7,500.00 2,000.00 500.00 12,000.00	3,322.30	1,560.00	1,560.00	4,882.30
Dec 09	8,600.00 9,910.51 18,510.51	500.00 668.57 1,168.57 300.00 1,468.57	17,041.94	500.00	7,500.00 2,000.00 500.00 10,500.00	6,541.94	1,560.00	1,560.00	8,101.94
Nov 09	8,600.00 11,821.29 20,421.29	500.00 429.70 929.70 300.00 1,229.70	19,191.59	500.00	7,500.00 2,000.00 500.00 10,500.00	8,691.59	1,560.00	1,560.00	10,251.59
Projected	Ordinary Income/Expense Income Davis Trust MP #7-2 Total Income Cost of Goods Sold	IDC Expense (Recomplete MP 7-2) Lease Operating Expense Davis Trust MP #7-2 Total LOE Severance Taxes Davis Trust MP #7-2 Total Severance Taxes Total CGS	Gross Profit	Expense Misc G&A Interest Expense - Loans Professional Fees Accounting Fees Legal Fees	Total Professional Fees Quarterly Fee - Bankruptcy Rent & Parking Staff Leasing Telephone & Internet Total Expense	Net Ordinary Income	Other Income/Expense Other Income MOSH Note & Interest Repmt Overhead Reimbursement Total Other Income	Net Other Income	Net Income

### Texas Standard Oil Company Summary Revenue & Cost Projection

Dec 10 TOTAL	219,500.00 1,001.41 462,471.77 1,001.41 681,971.77		500.00 572.22	300.00 8,400.00 300.00 8,400.00 300.00 8,400.00	"	500.00 12,000.00 - 15,000.00	25,000.00 1,800.00 7,700.00 179,600.00 2,000.00 48,000.00 500.00 12,000.00 10,700.00 278,400.00	(11,070.81) 361,132.19	555,900.00 1,560.00 37,440.00 1,560.00 593,340.00		1,560.00 593,340.00	(9,510.81) 954,472.19
Projected	Ordinary Income/Expense Income Davis Trust MP #7-2 Total Income	Cost of Goods Sold	IDC Expense (Recomplete MP 7-2) Lease Operating Expense Davis Trust MP #7-2	Total LOE Severance Taxes Davis Trust MP #7-2 Total Severance Taxes	Gross Profit	Expense Misc G&A Interest Expense - Loans Professional Fees Accounting Fees Legal Fees	Total Professional Fees Quarterly Fee - Bankruptcy Rent & Parking Staff Leasing Telephone & Internet Total Expense	Net Ordinary Income	Other Income/Expense Other Income MOSH Note & Interest Repmt Overhead Reimbursement Total Other Income	Total Other Expense	Net Other Income	Net Income

# Exhibit "E"

## Davis Trust Well Profit & Loss by Class

Projected Sep	Ordinary Income/Expense Income Gas Sales Oil Sales	Total Income 8 Cost of Goods Sold	Lease Operating Expense 92	Provision for Depletion Severance Taxes	c - Gas		Total Severance Taxes	76	29'2
Sep 08	8,000	8,600	127.52	0.00	0.00	0.00	0.00	927.52	,672.48
Oct 08	8,000	8,600	917.58	0.00	0.00	0.00	0.00	917.58	7,682
Nov 08	8,000	8,600	200	0.00	230	20	300	800	7,800
Dec 08	8,000	8,600	200	0.00	230	20	300	800	7,800
Jan 09	8,000	8,600	200	0.00	230	20	300	800	7,800
Feb 09	8,000	8,600	200	0.00	230	20	300	800	7,800
Mar 09	8,000	8,600	200	0.00	230	20	300	800	7,800
Apr 09	8,000	8,600	200	0.00	230	20	300	800	7,800

### TSOC.0001

# Exhibit "E"

# Davis Trust Well Profit & Loss by Class

Jan 10	8,000	8,600		200	0.00		230	20	300	800	7,800
Dec 09	8,000	8,600		200	0.00		230	20	300	800	7,800
Nov 09	8,000	8,600		200	0.00		230	70	300	800	7,800
Oct 09	8,000	8,600		200	0.00		230	20	300	800	7,800
Sep 09	8,000	8,600		200	0.00		230	20	300	800	7,800
Aug 09	8,000	8,600		200	0.00		230	70	300	800	7,800
Jul 09	8,000	8,600		200	00.0		230	20	300	800	7,800
Jun 09	8,000	8,600		200	0.00		230	20	300	800	7,800
May 09	8,000	8,600		200	0.00		230	70	300	800	7,800
Projected Ordinary Income/Expense	Income Gas Sales Oil Sales	Total Income	Cost of Goods Sold	Lease Operating Expense	Provision for Depletion	Severance Taxes	Severance Tax - Gas	Severance Tax - Oil	Total Severance Taxes	Total COGS	Gross Profit

# Exhibit "E"

# Davis Trust Well Profit & Loss by Class

Projected	Feb 10	Mar 10	Apr 10	May 10	Jun 10	Jul 10	Aug 10	Sep 10	Oct 10
Ordinary Income/Expense Income									
Gas Sales	8,000	8,000	8,000	8,000	8,000	8,000	8,000	000'9	4,000
Oil Sales	009	009	009	009	009	009	009	200	400
Total Income	8,600	8,600	8,600	8,600	8,600	8,600	8,600	6,500	4,400
Cost of Goods Sold									
Lease Operating Expense	200	200	200	200	200	200	200	200	200
Provision for Depletion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Severance Taxes									
Severance Tax - Gas	230	230	230	230	230	230	230	230	230
Severance Tax - Oil	70	20	20	20	20	20	20	20	70
Total Severance Taxes	300	300	300	300	300	300	300	300	300
Total COGS	800	800	800	800	800		800	800	800
						•			
Gross Profit	7,800	7,800	7,800	7,800	7,800	7,800	7,800	5,700	3,600

TSOC-0001

# Exhibit "E"

## Davis Trust Well Profit & Loss by Class

TOTAL	15,500	14,845	5,980 1,820 7,800	22,645	196,855
Dec 10		<b>500</b> 0.00	230	800	(800)
Nov 10	2,000 200 2,200	<b>500</b> 0.00	230 70 300	800	1,400
Projected Ordinary Income/Expense	Income Gas Sales Oil Sales Total Income	Cost of Goods Sold Lease Operating Expense Provision for Depletion Severance Taxes	Severance Tax - Gas Severance Tax - Oil Total Severance Taxes	Total COGS	Gross Profit

Page 4 of 4

Apache - MP #7-2 Revenue & Cost Projection

Projected	Ordinary Income/Expense Income Gas Sales Oil Sales	Total Income	Cost of Goods Sold Lease Rentals	Dry Hole Costs DHC - Prepaid	Dry Hole Costs - Other Total Dry Hole Costs	IDC Expense (Recomplete) Lease Operating Expense	Provision for Depletion Total COGS	Gross Profit
Nov 08	0.00	0.00	0.00	0.00	00:00	0.00 <b>0.00</b>	0.00	0.00
Dec 08	0.00	0.00	0.00	0.00	00.00	0.00 <b>0.00</b>	0.00	0.00
Jan 09	29,965.39 767.46	30,732.85	0.00	0.00	00.00	10,000.00 415.60	0.00 <b>10,415.60</b>	20,317.25
Feb 09	33,211.37 5,141.40	38,352.77	0.00	0.00	0.00	0.00 <b>658.06</b>	0.00 <b>658.06</b>	37,694.71
Mar 09	40,737.87 6,594.65	47,332.52	0.00	0.00	0.00	0.00	0.00 0.00	47,332.52
Apr 09	45,220.87 3,689.64	48,910.51	0.00	0.00	0.00	0.00 <b>962.34</b>	0.00 <b>962.34</b>	47,948.17
May 09	56,746.01 6,019.11	62,765.12	0.00	0.00	00:00	0.00 <b>934.69</b>	0.00 <b>934.69</b>	61,830.43

## Exhibit "F"

Apache - MP #7-2 Revenue & Cost Projection

Projected	Jun 09	90 InC	Aug 09	Sep 09	Oct 09	Nov 09	Dec 09
Ordinary Income/Expense Income							
Gas Sales	64,492.32	34,291.23	25,738.92	21,027.44	13,427.58	10,914.75	8,836.80
Oil Sales	4,204.01	2,848.33	1,478.75	1,981.31	1,013.54	906.54	1,073.71
Total Income	68,696.33	37,139.56	27,217.67	23,008.75	14,441.12	11,821.29	9,910.51
Cost of Goods Sold							
Lease Rentals	00.0	00.00	00.0	00.0	00.0	0.00	0.00
Dry Hole Costs							
DHC - Prepaid	0.00	0.00	00.0	00.0	00.0	0.00	0.00
Dry Hole Costs - Other	00.00	0.00	0.00	00.00	0.00	0.00	0.00
Total Dry Hole Costs	00.0	0.00	0.00	0.00	0.00	0.00	0.00
IDC Expense (Recomplete)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lease Operating Expense	0.00	1,138.07	297.10	424.39	298.93	429.70	668.57
Provision for Depletion	00.00	0.00	00.00	0.00	00.00	0.00	0.00
Total COGS	0.00	1,138.07	297.10	424.39	298.93	429.70	668.57
Gross Profit	68,696.33	36,001.49	26,920.57	22,584.36	14,142.19	11,391.59	9,241.94

# Exhibit "F"

Apache - MP #7-2 Revenue & Cost Projection

Jun 10	1,862.81 312.74 2,175.55	0.00	0.00	00:00	0.00 739.71 0.00 739.71	1,435.84
May 10	3,948.16 639.30 4,587.46	0.00	0.00	0.00	0.00 <b>569.60</b> 0.00 <b>569.60</b>	4,017.86
Apr 10	4,501.47 331.20 4,832.67	0.00	0.00	0.00	0.00 (4,022.60) 0.00 (4,022.60)	8,855.27
Mar 10	4,054.39 645.17 4,699.56	0.00	0.00	0.00	0.00 <b>606.52</b> 0.00 <b>606.52</b>	4,093.04
Feb 10	4,611.22 1,165.04 5,776.26	0.00	0.00	0.00	0.00 <b>904.09</b> 0.00 <b>904.09</b>	4,872.17
Jan 10	7,370.86 788.59 8,159.45	0.00	0.00	0.00	0.00 637.15 0.00 637.15	7,522.30
Projected	Ordinary Income/Expense Income Gas Sales Oil Sales Total Income	Cost of Goods Sold Lease Rentals	Dry Hole Costs DHC - Prepaid Dry Hole Costs - Other	Total Dry Hole Costs	IDC Expense (Recomplete) Lease Operating Expense Provision for Depletion Total COGS	Gross Profit

# Exhibit "F"

Apache - MP #7-2 Revenue & Cost Projection

Exhibit "G"

<b>Payments to Creditors with</b>	n 90 Days of Date of	f Petition Exceeding \$5,475.00
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Name of Entity		Date of Transfer	Amount
Administaff of Texas, Inc.; COBRA Administration			
P.O. Box 203332; Houston, TX 77216-3332		03/25/2008	\$ 1,121.10
		03/25/2008	\$ 695.08
		04/17/2008	\$ 1,121.10
		04/17/2008	\$ 695.08
		05/22/2008	\$ 1,121.10
		05/22/2008	\$ 695.08
		06/25/2008	\$ 1,121.10
		06/25/2008	\$ 695.08
	Total:		\$ 7,264.72
MS Crescent Nine Greenway SPV, LLC			
P.O. Box 846253; Dallas, TX 75284-6253		03/25/2008	\$ 5,381.17
, ,		03/27/2008	\$ 122.50
		04/28/2008	\$ 5,731.17
		05/23/2008	\$ 8,189.71
		06/25/2008	\$ 5,512.42
			\$ 5,932.42
	Total:		\$ 30,869.39

### Payments to Insiders Within One Year of Date of Petition

Name of Entity	Date of Transfer	Amount
Charles A. Sharman		
8 Greenway Plaza, Suite 3040; Houston, TX 77046	07/20/2007	\$ 467.17
	07/20/2007	\$ 10.50
	08/27/2007	\$ 330.46
	08/27/2007	\$ 28.00
	08/27/2007	\$ 83.88
	09/18/2007	\$ 379.55
	09/18/2007	\$ 33.00
	09/18/2007	\$ 330.00
	10/16/2007	\$ 332.17
	10/16/2007	\$ 6.00
	12/31/2007	\$ 734.62
	12/31/2007	\$ 15.00
	12/31/2007	\$ 107.41
	12/31/2007	\$ 142.79
	12/31/2007	\$ 58.59
	01/24/2007	\$ 500.97
	01/24/2007	\$ 21.00
	02/22/2007	\$ 400.39
	02/22/2007	\$ 56.00
	02/22/2007	\$ 25.74
	03/27/2007	\$ 374.52

1332222-1 TSOC-0001

### Exhibit "G"

		03/27/2007	\$	24.00
		04/30/2007	\$ \$	392.61
		04/30/2007	\$	6.00
		06/30/2007	\$	2,500.00
		07/13/2007	\$ \$ \$ \$	2,500.00
		07/31/2007	\$	2,500.00
		08/15/2007	\$	2,500.00
		08/31/2007	\$	2,500.00
	Total:	00/31/2007	\$	17,360.37
	Total.		Ψ	17,000.01
Chip Langston				
10210 Highway 243; Kaufman, TX 75142		07/01/2007	\$	928.04
, ,	Total:		\$	928.04
Langston Energy, LLC (v)				
10210 Highway 243; Kaufman, TX 75142		01/31/2007	\$	91.46
		01/31/2007	\$	8.49
		02/28/2007	\$ \$ \$	82.61
		02/28/2007	\$	7.67
		03/31/2007	\$	91.46
		03/31/2007	\$	8.49
		04/30/2007	\$	88.51
		04/30/2007	\$	8.22
		05/31/2007	\$	91.46
		05/31/2007	\$	8.49
		06/30/2007	\$	88.51
		06/30/2007	\$	8.22
			\$ \$	91.46
		07/31/2007	φ Φ	
		07/31/2007	\$ \$ \$	8.49
		08/31/2007	<b>3</b>	91.46
		08/31/2007	\$	8.49
		09/30/2007	\$	88.51
		09/30/2007	\$	8.22
		10/31/2007	\$	91.46
		10/31/2007	\$	8.49
		11/30/2007	\$	88.51
		11/30/2007	\$	8.22
		12/31/2007	\$	91.46
		12/31/2007	\$	8.49
	Total:		\$ \$ \$	1,176.85
Texas Standard Oil & Gas, LP (v)				
9 Greenway Plaza, Suite 3040; Houston, TX 77046		01/31/2007	\$	112.92
		01/31/2007	\$	12.48
		02/28/2007	\$	101.99
		02/28/2007	\$	11.27
		03/31/2007	\$	112.92
		03/31/2007	\$	12.48
		04/30/2007	\$	109.27
		04/30/2007	\$	12.08
		05/31/2007	\$	112.92
		05/31/2007	\$	12.48
			TOO	C 0004

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#### Exhibit "G"

		00/00/0007	æ	400.07
		06/30/2007	\$	109.27
		06/30/2007	\$	12.08
		07/31/2007	****	112.92
		07/31/2007	<b>\$</b>	12.48
		08/31/2007	\$	112.92
		08/31/2007	\$	12.48
		09/30/2007	\$	109.27
		09/30/2007	\$	12.08
		10/31/2007	\$	112.92
		10/31/2007	\$	12.48
		11/30/2007	\$	109.27
		11/30/2007	\$	12.08
		12/31/2007		112.92
		12/31/2007	\$	12.48
	Total:		\$	1,476.46
Timothy M. Roberson				
9 Greenway Plaza, Suite 3040; Houston, TX 77046		06/30/2007	\$	500.00
		07/13/2007	\$	500.00
		07/31/2007	\$	1,000.00
		08/15/2007	\$	1,000.00
	Total:	08/31/2007	\$ \$ \$	1,000.00
			\$	4,000.00
				_
TXS 498 Corp (v)				
9 Greenway Plaza, Suite 3040; Houston, TX 77046		01/31/2007	\$	21.45
		02/28/2007	\$	19.38
		03/31/2007	\$	21.45
		04/30/2007	\$	20.76
		05/31/2007	\$	21.45
		06/30/2007	\$	20.76
		07/31/2007	\$	21.45
		08/31/2007	\$	21.45
		09/30/2007	\$	20.76
		10/31/2007	\$\$\$\$\$\$\$\$\$\$\$	21.45
		11/30/2007	\$	20.76
		12/31/2007	\$	21.45
	Total:		\$	252.57

1332222-1 TSOC-0001

#### **EXHIBIT "H"**

### EXECUTORY CONTRACTS AND/OR LEASES ASSUMED BY THE REORGANIZED DEBTOR

- 1. Joint Operating Agreement dated effective October 1, 2004, between Apache Corporation, as Operator, and Sandalwood Exploration, L.P. et al., as Non-Operators, covering Main Pass Area Block 7, Offshore Louisiana.
- 2. Joint Operating Agreement dated December 15, 2004 between Sandalwood Oil & Gas, L.P., as Operator, and Island Drilling, LLC et al., as Non-Operators, covering the Calcasieu Lake South Prospect, Cameron Parish, Louisiana.
- 3. Farmout Agreement dated February 25, 2004, between Forest Oil Corporation, Texas Standard Oil Company, Nobel Energy, Inc. and Pioneer Natural Resources USA, Inc. regarding West Delta 34, Offshore Louisiana.
- 4. Joint Operating Agreement dated January 3, 1977, between Transco Exploration Company as Operator, and Freeport Oil Company et al., as Non-Operators, covering the North Half (n/2) of West Delta Area Block 34, Offshore, Louisiana.
- 5. Nominee Agreement Regarding Brazos Block 488 between Debtor and Buccaneer Resources, LLC and Highbaugh Field Corporation.
- 6. Nominee Agreement Regarding High Island A-96 between Debtor and Texas Standard Oil & Gas, LP.